



Technical Description

Genset-Container

JGC 320 GS-L.L

Howard County LF

Electrical output

1059 kW el.

Emission values^{°)}

NOx < 0.6 g/bhp.hr (NO2)

^{°)} in combination with CEM system (Continuous Emission Monitoring system) only on special release



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0.01 Technical Data (on container)

Data at:

		Full load		Part Load	
Fuel gas LHV		BTU/scft	500		
			100%	75%	50%
Energy input		MBTU/hr	[2] 9,796	7,609	5,422
Gas volume		scf/hr	*) 19,593	15,218	10,844
Mechanical output		bhp	[1] 1,468	1,101	735
Electrical output		kW el.	[4] 1,059	791	524
Heat to be dissipated			[5]		
~ Intercooler 1st stage (Engine jacket water cooling circuit)		MBTU/hr	718		
~ Intercooler 2nd stage (Low Temperature circuit)		MBTU/hr	155		
~ Lube oil (Engine jacket water cooling circuit)		MBTU/hr	444		
~ Jacket water		MBTU/hr	1,252		
~ Surface heat	ca.	MBTU/hr	[7] 304		
~ Balance heat		MBTU/hr	99		
Spec. fuel consumption of engine		BTU/bhp.hr	[2] 6,671	6,911	7,378
Lube oil consumption	ca.	gal/hr	[3] 0.10	~	~
Electrical efficiency		%	36.9%	35.5%	33.0%

*) approximate value for pipework dimensioning

□ Explanations: see 0.10 - Technical parameters

All heat data is based on standard conditions according to attachment 0.10. Deviations from the standard conditions can result in a change of values within the heat balance, and must be taken into consideration in the layout of the cooling circuit/equipment (intercooler; emergency cooling; ...). In the specifications in addition to the general tolerance of +/- 8% on the thermal output a further reserve of 10% is recommended for the dimensioning of the cooling requirements.

CH4 > 50 Vol.% required for specified NOx-emissions



Main dimensions and weights (on container)

Length	in	~ 490
Width	in	~ 100
Height	in	~ 110
Weight empty	lbs	~ 56,700
Weight filled	lbs	~ 60,000

Connections

Jacket water inlet and outlet	in/lbs	3"/145
Exhaust gas outlet	in/lbs	10"/145
Fuel gas connection (on container)	in	4"/232
Fresh oil connection	G	28x2"
Waste oil connection	G	28x2"
Cable outlet	in	31.5x15.7
Condensate drain	in	0.7

Output / fuel consumption

ISO standard fuel stop power ICFN	bhp	1,468
Mean effe. press. at stand. power and nom. speed	psi	218
Fuel gas type		Landfill gas
Based on methane number	MN d)	100
Compression ratio	Epsilon	12.50
Min./Max. fuel gas pressure at inlet to gas train	psi	1.2 - 2.9 c)
Allowed Fluctuation of fuel gas pressure	%	± 10
Max. rate of gas pressure fluctuation	psi/sec	0.145
Maximum Intercooler 2nd stage inlet water temperature	°F	140
Spec. fuel consumption of engine	BTU/bhp.hr	6,671
Specific lube oil consumption	g/bhp.hr	0.22
Max. Oil temperature	°F	190
Jacket-water temperature max.	°F	203
Filling capacity lube oil (refill)	gal	~ 90

c) Lower gas pressures upon inquiry

d) based on methane number calculation software AVL 3.1



0.02 Technical data of engine

Manufacturer		GE Jenbacher
Engine type		J 320 GS-C82
Working principle		4-Stroke
Configuration		V 70°
No. of cylinders		20
Bore	in	5.31
Stroke	in	6.69
Piston displacement	cu.in	2,970
Nominal speed	rpm	1,800
Mean piston speed	in/s	402
Length	in	131
Width	in	53
Height	in	81
Weight dry	lbs	11,023
Weight filled	lbs	12,125
Moment of inertia	lbs-ft ²	204.35
Direction of rotation (from flywheel view)		left
Flywheel connection		SAE 18"
Radio interference level to VDE 0875		N
Starter motor output	kW	7
Starter motor voltage	V	24

Thermal energy balance

Energy input	MBTU/hr	9,796
Intercooler	MBTU/hr	873
Lube oil	MBTU/hr	444
Jacket water	MBTU/hr	1,252
Exhaust gas total	MBTU/hr	3,211
Exhaust gas cooled to 356 °F	MBTU/hr	2,228
Exhaust gas cooled to 212 °F	MBTU/hr	2,740
Surface heat	MBTU/hr	181
Balance heat	MBTU/hr	99

Exhaust gas data

Exhaust gas temperature at full load	°F [8]	954
Exhaust gas mass flow rate, wet	lbs/hr	13,704
Exhaust gas mass flow rate, dry	lbs/hr	12,681
Exhaust gas volume, wet	scf/hr	180,396
Exhaust gas volume, dry	scf/hr	159,642
Max. admissible exhaust back pressure after engine	psi	0.870

Combustion air data

Combustion air mass flow rate	lbs/hr	12,573
Combustion air volume	SCFM	2,744
Max. admissible pressure drop in front of intake-air filter	psi	0.145



Sound pressure level

Aggregate b)		dB(A) re 20 μ Pa	96
31,5	Hz	dB	78
63	Hz	dB	90
125	Hz	dB	92
250	Hz	dB	89
500	Hz	dB	92
1000	Hz	dB	90
2000	Hz	dB	89
4000	Hz	dB	87
8000	Hz	dB	90
Exhaust gas a)		dB(A) re 20 μ Pa	122
31,5	Hz	dB	97
63	Hz	dB	108
125	Hz	dB	118
250	Hz	dB	110
500	Hz	dB	113
1000	Hz	dB	114
2000	Hz	dB	117
4000	Hz	dB	115
8000	Hz	dB	114

Sound power level

Aggregate	dB(A) re 1pW	117
Measurement surface	ft ²	1,173
Exhaust gas	dB(A) re 1pW	129
Measurement surface	ft ²	67.60

a) average sound pressure level on measurement surface in a distance of 3.28ft according to DIN 45635, precision class 2.

b) average sound pressure level on measurement surface in a distance of 3.28ft (converted to free field) according to DIN 45635, precision class 3.

Operation with 1200 rpm see upper values, operation with 1800 rpm add 3 dB to upper values.

Engine tolerance \pm 3 dB



0.03 Technical data of generator

Manufacturer		STAMFORD e)
Type		PE 734 B2 e)
Type rating	kVA	1,575
Driving power	bhp	1,468
Ratings at p.f. = 1.0	kW	1,059
Ratings at p.f. = 0.8	kW	1,049
Rated output at p.f. = 0.8	kVA	1,311
Rated current at p.f. = 0.8	A	1,577
Frequency	Hz	60
Voltage	V	480
Speed	rpm	1,800
Permissible overspeed	rpm	2,160
Power factor lagging		0,8 - 1,0
Efficiency at p.f. = 1.0	%	96.7%
Efficiency at p.f. = 0.8	%	95.8%
Moment of inertia	lbs-ft ²	753.55
Mass	lbs	5,975
Radio interference level to VDE 0875		N
Construction		B3/B14
Protection Class		IP 23
Insulation class		H
Temperature rise (at driving power)		F
Maximum ambient temperature	°F	104
Total harmonic distortion	%	1.5

Reactance and time constants

xd direct axis synchronous reactance	p.u.	2.74
xd' direct axis transient reactance	p.u.	0.17
xd'' direct axis sub transient reactance	p.u.	0.12
Td'' sub transient reactance time constant	ms	10
Ta Time constant direct-current	ms	20
Tdo' open circuit field time constant	s	2.14

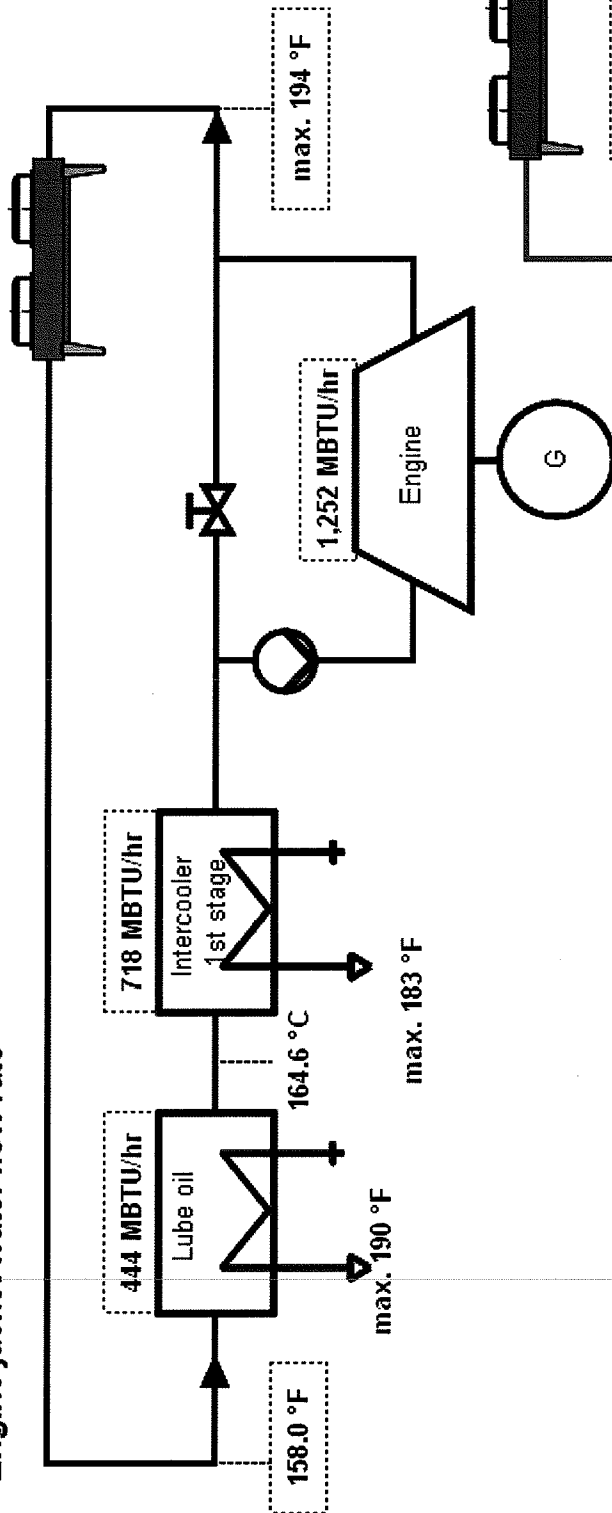
e) GE Jenbacher reserves the right to change the generator supplier and the generator type. The contractual data of the generator may thereby change slightly. The contractual produced electrical power will not change.

Engine jacket water cooling circuit (calculated with Glykol 37%)

Heat to be dissipated = 2,414 MBTU/hr

(±8% tolerance +10% reserve for cooling requirements)

Engine jacket water flow rate = 150.3 GPM



Low Temperature circuit (calculated with Glykol 37%)

Heat to be dissipated = 155 MBTU/hr

(±8% tolerance +10% reserve for cooling requirements)

Cooling water flow rate = 110.1 GPM



0.05 Cooling water circuit

Oil - heat (Engine jacket water cooling circuit)

Nominal output	MBTU/hr	444
Max. Oil temperature	°F	190
Design pressure of engine jacket water	psi	145
Loss of nominal pressure of engine jacket water	psi	2.90
Safety valve - max press. set point	psi	36.26

Engine jacket water - heat (Engine jacket water cooling circuit)

Nominal output	MBTU/hr	1,252
Max. engine jacket water temperature (outlet engine)	°F	194
Engine jacket water flow rate	GPM	150.3
Safety valve - max press. set point	psi	36.26

Mixture Intercooler (1st stage) (Engine jacket water cooling circuit)

Nominal output	MBTU/hr	718
Max. inlet cooling water temp. (intercooler)	°F	164.6
Design pressure of cooling water	psi	145
Loss of nominal pressure of engine jacket water	psi	5.80
Safety valve - max press. set point	psi	36.26

Mixture Intercooler (2nd stage) (Low Temperature circuit)

Nominal output	MBTU/hr	155
Max. inlet cooling water temp. (intercooler)	°F	140
Aftercooler water flow rate	GPM	110.1
Design pressure of cooling water	psi	145
Intercooler water pressure drop	psi	2.90
Safety valve - max press. set point	psi	36.26



0.10 Technical parameters

All data in the technical specification are based on engine full load (unless stated otherwise) at specified temperatures as well as the methane number and subject to technical development and modifications. For isolated operation an output reduction may apply according to the block load diagram. Before being able to provide exact output numbers, a detailed site load profile needs to be provided (motor starting curves, etc.).

All pressure indications are to be measured and read with pressure gauges (psi.g.).

- (1) At nominal speed and standard reference conditions ICFN according to DIN-ISO 3046 and DIN 6271, respectively
- (2) According to DIN-ISO 3046 and DIN 6271, respectively, with a tolerance of + 5 %
reference value --> 50%CH₄ / 40%CO₂
- (3) Average value between oil change intervals according to maintenance schedule, without oil change amount
- (4) At p. f. = 1.0 according to VDE 0530 REM / IEC 34.1 with relative tolerances
- (5) Total output with a tolerance of +/- 8 %
- (6) According to above parameters (1) through (5)
- (7) Only valid for engine and generator; module and peripheral equipment not considered
- (8) Exhaust temperature with a tolerance of +/- 5 %

Radio interference level

The ignition system of the gas engines complies the radio interference levels of CISPR 12 and EN 55011 class B, (30-75 MHz, 75-400 MHz, 400-1000 MHz) and (30-230 MHz, 230-1000 MHz), respectively.

Definition of output

- ISO-ICFN continuous rated power:
Net break power that the engine manufacturer declares an engine is capable of delivering continuously, at stated speed, between the normal maintenance intervals and overhauls as required by the manufacturer. Power determined under the operating conditions of the manufacturer's test bench and adjusted to the standard reference conditions.
- Standard reference conditions:

Barometric pressure:	14.5 psi (1000 mbar) or 328 ft (100 m) above sea level
Air temperature:	77°F (25°C) or 298 K
Relative humidity:	30 %
- Volume values at standard conditions (fuel gas, combustion air, exhaust gas)

Pressure:	1 atmosphere (1013.25 mbar)
Temperature:	60°F (15.56°C)

Output adjustment for turbo charged engines

Standard rating of the engines is for an installation at an altitude ≤ 1640 ft and an air intake temperature ≤ 86 °F.



If the actual methane number is lower than the specified, the knock control responds. First the ignition timing is changed at full rated power. Secondly the rated power is reduced. These functions are done by the engine management.

Parameters for the operation of GE Jenbacher gas engines

The genset fulfills the limits for mechanical vibrations according to ISO 8528-9.

The following "Technical Instruction of GE JENBACHER" forms an integral part of a contract and must be strictly observed: **TI 1100-0110, TI 1100-0111 and TI 1100-0112.**

Parameters for using a gas compressor Parameters for using a gas compressor

The gas quantity indicated under the technical data refers to standard conditions with the given calorific value. The actual volume flow (under operating conditions) has to be considered for dimensioning the gas compressor and each gas feeding component – it will be affected by:

- Actual gas temperature (limiting temperature according to TI 1000-0300)
- Gas humidity (limiting value according to TI 1000-0300)
- Gas Pressure
- Calorific value variations (can be equated with methane (CH₄) variations in the case of biogas)
- The gas compressor is designed for a max. relative under pressure of 0.22 psi(g) (15 mbar(g)) and a inlet temperature of 104°F (40°C) , if within scope of supply GE Jenbacher

1.00 Scope of supply - Genset

Design:

The genset is built as a compact package.

Engine and generator are mounted to the base frame. To provide the best possible isolation from the transmission of vibrations the engine is mounted to the frame by means of anti-vibrational mounts. The remaining vibrations are eliminated by mounting the module on isolating pads (e.g. Sylomer). This, in principle, allows for placing of the genset to be directly on any floor capable of carrying the static load. No special foundation is required. Prevention of sound conducted through solids has to be provided locally.

1.01 Spark ignited gas engine

Four-stroke, air/gas mixture turbocharged, aftercooled, with high performance ignition system and electronically controlled air/gas mixture system.

The engine is equipped with the most advanced

LEANOX® LEAN-BURN COMBUSTION SYSTEM

developed by GE JENBACHER.

1.01.01 Engine design

Engine block

Single-piece crankcase and cylinder block made of special casting, crank case covers for engine inspection, welded steel oil pan.

**Crankshaft and main bearings**

Drop-forged, precision ground, surface hardened, statically and dynamically balanced; main bearings (upper bearing shell: 3-material bearing / lower bearing shell: sputter bearing) arranged between crank pins, drilled oil passages for forced-feed lubrication of connecting rods.

Vibration damper

Maintenance free viscous damper

Flywheel

With ring gear for starter motor

Pistons

Single-piece, made of light metal alloy, with piston ring carrier and oil passages for cooling; piston rings made of high quality material, main combustion chamber specially designed for lean burn operation.

Connecting rods

Drop-forged, heat-treated, big end diagonally split and toothed. Big end bearings (upper bearing shell: sputter bearing / lower bearing shell: grooved bearing) and connecting rod bushing for piston pin.

Cylinder liner

Chromium alloy gray cast iron, wet, individually replaceable.

Cylinder head

Specially designed and developed for GE JENBACHER-lean burn engines with optimized fuel consumption and emissions; water cooled, made of special casting, individually replaceable; Valve seats and valve guides and spark plug sleeves individually replaceable; exhaust and inlet valve made of high quality material.

Crankcase breather

Connected to combustion air intake system

Valve train

Camshaft, with replaceable bushings, driven by crankshaft through intermediate gears, valve lubrication by splash oil through rocker arms.

Combustion air/fuel gas system

Motorized carburetor for automatic adjustment according fuel gas characteristic. Exhaust driven turbocharger, mixture manifold with bellows, water-cooled intercooler, throttle valve and distribution manifolds to cylinders.

Ignition system

Most advanced, fully electronic high performance ignition system, external ignition control.

Lubricating system

Gear-type lube oil pump to supply all moving parts with filtered lube oil, pressure control valve, pressure relief valve and full-flow filter cartridges. Cooling of the lube oil is arranged by a heat exchanger.

Engine cooling system

Jacket water pump complete with distribution pipework and manifolds.

**Exhaust system**

Turbocharger and exhaust manifold

Exhaust gas temperature measuring

Thermocouple for each cylinder

Electric actuator

For electronic speed and output control

Electronic speed monitoring for speed and output control

By magnetic inductive pick up over ring gear on flywheel

Starter motor

Engine mounted electric starter motor

1.01.02 Engine accessories

Insulation of exhaust manifold:

Insulation of exhaust manifold is easily installed and removed

Sensors at the engine:

- Jacket water temperature sensor
- Jacket water pressure sensor
- Lube oil temperature sensor
- Lube oil pressure sensor
- Mixture temperature sensor
- Charge pressure sensor
- Minimum and maximum lube oil level switch
- Exhaust gas thermocouple for each cylinder
- Knock sensors
- Gas mixer / gas dosing valve position reporting.

Actuator at the engine:

- Actuator - throttle valve
- Bypass-valve for turbocharger
- Control of the gas mixer / gas dosing valve
-

1.01.02 Engine accessories – Commissioning spare parts

Commissioning spare parts:

First equipment with necessary spare parts for operation after commissioning

- Oil filter cartridges (3 pieces)
- Spark plug sealing rings (20 pieces)
- Spark plug (1 piece)



- Spark plug carrier (1 piece)
- Ignition coil (1 piece)
- Thermoelement (Cylinder exhaust gas temperature – 1 piece)
- Sealing ring for thermoelement (1 piece)

1.01.03 Standard tools (1/plant)

- Tools for spark plugs (special socket, extension, torque wrench)
- Tools for removal of oil filter cartridges
- Feeler gauge 0.35 mm
- 1 wrench 17 x 19
- Screwdriver 10
- Grease gun
- Measuring device for valve wear
- Oscilloscope
- Adapter for measurements (BNC-BNC, MIL-ZZP)
- Ultra-Therm 50 spray
- Pointed pliers (cornered)
- Box for tools
- Stroboscope

1.02 Self-excited self-regulated three phase generator

The generator consists of the main generator (built as rotating field machine), the exciter machine (built as rotating armature machine) and the voltage regulator with cos. phi-regulator, which is powered by a permanent magnet pilot exciter.

Main components

- Main stator with frame
- Main stator with 2/3 pitch winding to eliminate neutral currents of 3rd order
- Terminal box includes main terminals plus auxiliary terminals for thermistor connection and control of regulator
- Main rotor with sufficiently sized shaft dynamically balanced as per VDI 2060, Grade Q1
- Drive end bracket with bearing
- Non-drive end bracket with bearing
- Exciter unit with permanent pilot exciter
- Power factor controller
- Voltage regulator
- Anti-condensation heater (option)

Electrical data and features

- Voltage adjustment: $\pm 5\%$ rated voltage ($\pm 10\%$ short-time for synchronizing)
- Static voltage accuracy: $\pm 1\%$ at no load to full load and power factor 0.8-1
- speed variation $\pm 3\%$, cold and hot machine
- Maximum deviation of wave form according to VDE is 5% phase to phase at open circuit
- Generator suitable for parallel operating with mains and other generators



- Sustained short circuit current at 3-pole terminal short circuit: minimum 3 times rated current for 5 seconds.
- Overload capacity according to IEC 34 - I/VDE 0530
- According to VDE 0530 the overspeed test ensues with 1.2 times of rated speed for 2 minutes.

Additional components:

- Electronic voltage regulator
- Electronic power factor regulator
- 3 thermistors for winding temperature monitoring

1.03 Module accessories

Base frame

Welded of structural steel to accommodate engine, generator and heat exchangers.

Flexible coupling

With torque limiter to couple engine with generator. The coupling isolates the major subharmonics of engine firing impulses from the generator.

Bell housing

To connect engine with generator housing. With two ventilation and control windows.

Anti-vibration mounts

Arranged between engine/generator assembly and base frame. Insulating pads (SYLOMER) for placement between base frame and foundation, delivered loose.

Exhaust gas connection

Connection of exhaust gas turbocharger; including flexible connection to compensate for expansions and vibrations.

Combustion air filter

Dry type air filter with replaceable filter cartridges, including flexible connection to carburetor and service indicator.

Interface panel

Totally enclosed sheet steel cubicle with front door, wired to terminals, ready to operate. Cable entry at bottom.

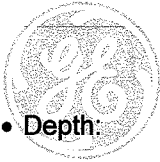
Painting: RAL 7035

Protection: IP 54 external IP 10 internal (protection against direct contact with alive parts)

Design according to IEC 439-1 (EN 60 439-1/1990) and DIN VDE 0660 part 500, respectively.
Ambient temperature 41 - 104 °F (5 - 40 °C), Relative humidity 70 %

Dimensions:

- Height: 39 in (1000 mm)
- Width: 32 in (800 mm)



- Depth: 12 in (300 mm)

Power supply from the starter battery charger.

Power distribution to the engine mounted auxiliaries (power input from the supplier of the auxiliaries power supply):

3 x 480/277 V, 60 Hz, 16 A

Essential components installed in interface panel:

- Terminal strip
- Decentralized input and output cards, connected by a data bus interface to the central engine control of the module control panel.
- Speed monitoring
- Relays, contacts, fuses, engine contact switch to control valves and auxiliaries
- Measuring transducer for excitation voltage
- Air conditioning system (option)

1.03.01 Engine jacket water system

Engine cooling jacket system

Closed cooling circuit, consisting of:

- Expansion tank
- Filling device (check and pressure reducing valves, pressure gauge)
- Safety valve(s)
- Thermostatic valve
- Required pipework on module
- Vents and drains
- Jacket water pump, including check valve
- Jacket water preheat device

1.03.02 Automatic lube oil replenishing system

Automatic lube oil replenishing system:

Includes float valve in lube oil feed line, including inspection glass. Electric monitoring system will be provided for engine shut-down at lube oil levels "MINIMUM" and "MAXIMUM". Solenoid valve in oil feed line is only activated during engine operation. Manual override of the solenoid valve, for filling procedure during oil changes is included.

Oil drain

By set mounted cock

Aftercooling oil pump:

Mounted on the module base frame; it is used for the aftercooling of the turbocharger; period of operation of the pump is 15 minutes from engine stop.

Consisting of:

- Oil pump 250 W, 480/277 V



- Oil filter
- Necessary pipework

1.05 Gas train

Pre-assembled, delivered loose, for installation into gas pipework to the engine.

Consisting of:

- Manual shut off valve
- Gas filter, filter fineness <3 µm
- Gas admission pressure regulator
- Pressure gauge with push button valve
- Solenoid valves
- Leakage detector
- Gas pressure switch (min.)
- Gas pressure regulator

The gas train complies with DIN - DVGW regulations.

Maximum distance from gas train outlet to gas entry on engine, including flexible connections, is 78 in (2 m).

1.07 Painting

- Quality: Oil resistant prime layer
Synthetic resin varnish finishing coat
- Color:

Engine:	RAL 6018 (green)
Base frame:	RAL 6018 (green)
Generator:	RAL 6018 (green)
Module interface panel:	RAL 7035 (light gray)
Control panel:	RAL 7035 (light gray)

1.11 Engine generator control panel – DIA.NE XT

Dimensions:

- Height: 87 in (2200 mm) [including 8 in (200 mm) pedestal]
- Width: 32 in (800 mm)
- Depth: 24 in (600 mm)

Control supply voltage from starter and control panel batteries: 24V DC

Supply of power for auxiliaries from auxiliary power panel:

3 x 480/277 V, 60 Hz, 35 A

Consisting of:



DIA.NE XT (Dialog Network new generation) motor management system

System elements visualisation with central engine and module control

1) Visualisation:

Industrial control with 10" QVGA TFT colour graphics display and 8 function keys.

10-key numeric keyboard for parameter input.

Keys for START, STOP, Generator circuit breaker OPEN, Generator circuit breaker CLOSED/SELECTED, display selection keys and special functions.

Interfaces:

- Ethernet (twisted pair) for connection to DIA.NE WIN server
- CAN-Bus: bus connection to the intelligent sensors and actuators
- Data bus connection to the control in- and outputs

OPTION: Interfacing with the customer's plant management according to GE JENBACHER list of options (MODBUS-RTU slave, PROFIBUS-DP slave)

Protection class: IP 65 (front)

Dimensions: W x H x D = approx. 8,4 x 10 x 3,75 in (212 x 255 x 95 mm)

A clear and functional graphic compilation of measured values is displayed on the screen. User prompts are by means of direct-acting display selection keys and function keys.

Main displays:

- Generator interconnection, with electrically measured variables and display of excitation voltage,
OPTION: generator winding temperature and generator bearing temperature displays
- Oil and engine cooling water circuits, with displays of oil pressure and temperature, and cooling water pressure and temperature.
- Exhaust gas temperatures in a column graph which also displays the average temperature.
- Main engine controller
- Module auxiliary controller
- Auxiliary systems (status display)
- Synchronizing
- Operational data, i.e. operating hours, service hours, number of starts, active power demand (kWh), reactive power demand (kVARh), and measured values for operational logbook.
- System display, i.e. time, password, brightness, contrast, diagnostics.

Recipe handling:

Setting, display and storage of all module parameters

Alarm management:

Efficient diagnostic instrumentation listing all active fault messages both tabular and chronologically, with the recorded time.

2) Central engine and module control:

A real-time, modular industrial control system which handles all jobs for module and engine-side sequencing control (start preparation, start, stop, synchronizing, after-cooling, control of auxiliaries), as well as all control functions.

Control functions:



- Speed control in no-load and isolated operation
 - Power output control in parallel operation system; job-specific with respect to internal and external set point values.
 - LEANOX control system for control of boost pressure; dependent upon the generator terminal power and the mixture temperature via the engine-driven air-gas mixer
 - Knocking control: adjustment of the ignition point, power output and (insofar as is locally possible) the mixture temperature in the event of detection of knocking.
 - Load sharing between several modules in isolated operation
 - Linear reduction of power output in the event of excessive mixture temperature and ignition failures
-
- Interface relays as per the interface list
 - Multi-transducer, to record the following electrically measured variables of the generator:
 - Phase current (with slave pointer)
 - Neutral conductor current
 - Voltages Ph/Ph and Ph/N
 - Active power (with slave pointer)
 - Reactive power
 - Apparent power
 - Power factor
 - Frequency

An additional 0 - 20 mA output is produced for active power, as well as a pulse output for active power demand.

The following alternator supervisions are integrated with the multi-transducer (max. 8 functions simultaneous):

- Overload/short-circuit [51], [50]
- Over voltage [59]
- Undervoltage [27]
- Asymmetric voltage [64], [59N]
- Unbalance current [46]
- Failure Excitation [40]
- Overfrequency [81>]
- Underfrequency [81<]
- Lockable operation mode selector switch positions:
 - "OFF"
No operation is possible, running set will shut down;
 - "MANUAL"
Manual operation using (start, stop) is possible, unit is not available for fully automatic operation.
 - "AUTOMATIC"
Fully automatic operation, according to remote demand signal:
 - Automatic start
Fully automatic operation at full load
 - Stop with cooling down run for 1 minute
Continuous operation of auxiliaries for 5 minutes after engine shutdown
- Demand switch with the positions:
 - Demand OFF
 - Demand ON
 - Remote demand
- Supply disconnecting device for auxiliaries with lockable circuit breaker



Shut-down functions with display:

- Low lube oil pressure
- Low lube oil level
- High lube oil level
- High lube oil temperature
- Low jacket water pressure
- High jacket water pressure
- High jacket water temperature
- Overspeed
- Emergency stop/safety loop
- Gas train failure
- Start failure
- Stop failure
- Engine start blocked
- Engine operation blocked
- Misfiring
- High mixture temperature
- Measuring signal failure
- Overload/output signal failure
- Generator overload/short circuit
- Generator over/undervoltage
- Generator over/underfrequency
- Generator asymmetric voltage
- Generator unbalanced load
- Generator reverse power
- High generator winding temperature
- Synchronising failure
- Knocking failure

Warning functions with display:

- Low jacket water temperature
- CPU battery failure

Operational functions with display:

- Ready to start
- Operation (engine running)
- Generator circuit breaker "CLOSED"

Remote signals:

(volt free contacts)

1NO = 1 normally open

1NC = 1 normally closed

1COC = 1 change over contact

- Ready for automatic start (to Master control)
- Operation (engine runs)

1NO

1NO



- Collective signal "shut down" 1NC
- Collective signal "warning" 1NC

External (by others) provided command/status signals:

- Engine demand (from Master control) 1NO

**Single synchronizing Automatic
With voltage balance**

For automatic synchronizing of the module with the generator circuit breaker to the grid by PLC- technology, integrated within the module control panel.

Consisting of:

- Lockable synchronizing mode selector switch, with positions "MANUAL - OFF - AUTOMATIC"
 - AUTOMATIC:
Automatic module synchronization, after synchronizing release from the control panel
 - MANUAL:
Manual initiation of synchronizing by push button. Speed adjustment and closing of the circuit breaker is automatically controlled via microprocessor
 - OFF:
Synchronizing is disabled
- Additional PLC hardware for the fully automatic synchronizing of each module, and monitoring of the "CIRCUIT BREAKER CLOSED" signal.
Logic for monitoring of:
 - Non-logic breaker positions
 - Switch "ON" trouble
 - Switch "OFF" trouble
- Automatic synchronizing device to control the electronic speed governor adjustment, double voltmeter, double frequency meter and synchronoscope
- Automatic voltage balancing
- Luminous push button "GENERATOR CIRCUIT BREAKER OPEN / SELECT"
 - To indicate synchronizing mode
 - To indicate "Generator circuit breaker closed"
 - For manual synchronizing selection with the synchronizing mode selector switch in the MANUAL position
 - For manual closing of the generator circuit breaker to the voltage free bus bar (first connection) with synchronizing mode selector switch in the MANUAL position
- Luminous push button "GENERATOR CIRCUIT BREAKER OPEN"
 - To indicate "Generator circuit breaker open"
 - To manually open the generator circuit breaker
- Control switch
- Required relays for control and monitoring
- Voltage relay for monitoring of bussbar voltage (only for island operation)

Operational indications for:

- Generator circuit breaker CLOSED
- Generator circuit breaker OPEN

Fault indications for:



- Generator circuit breaker return signal fault
- Generator circuit breaker closing fault
- Generator circuit breaker opening fault

Remote signals

(Volt free contacts)

- Generator circuit breaker CLOSED 1 NO

The following reference and status signals must be provided by the switchgear supplier:

Generator circuit breaker CLOSED	1 NO
Generator circuit breaker OPEN	1 NO
Generator circuit breaker READY TO CLOSE	1 NO
Mains circuit breaker CLOSED	1 NO
Mains circuit breaker OPEN	1 NO

- Mains voltage 3 x **480/277 V** or 3x 110V/v3 – other measurement voltages available on request
- Bus bar voltage 3 x 480/277 V or 3x 110V/v3 – other measurement voltages available on request
- Generator voltage 3 x **480 V** or 3x 110V/v3 – other measurement voltages available on request

Voltage transformers in star point with minimum 50VA, Class 1

The following volt free interface-signals will be provided by GE Jenbacher to be incorporated in switchgear:

- CLOSING/OPENING command for generator circuit breaker
(permanent contact) 1 NO + 1 NC
- Signal for circuit breaker undervoltage trip 1 NO

1.11 Motor control panel – Container design

Sheet metal IEC enclosure, components and assembly UL listed.

For distribution and protection of the module and container auxiliaries.

With cubicle lighting.

Dimensions:

- Height: 71 inch (1800 mm)
- Width: 39 inch (990 mm)
- Depth: 16 inch (405 mm)

Equipment:

Equipped with IEC type starters for each motor

With safety disconnect switches for every load

With step down transformer 480/120V, 10kVA for container consumers

2 motorstarter	7.2kW	10hp
4 motorstarter	4.7kW	6.5hp



2 motorstarter	0.9kW	1.2hp
2 motorstarter	0.34kW	0.5hp
1 circuit breaker	8.67kW	12hp
1 motorstarter	3kW	4hp

1.11.03 Remote Data-Transfer with DIA.NE XT - HERMES

General

HERMES is the remote data transfer solution for DIA.NE XT. HERMES is available via three connection methods and two applications.

Connections methods

1.) Modem

Site - Customer connection via a Modem (analogue, ISDN, GSM).

Scope of supply

- DIA.NE WIN – Server (Industrial PC without display, keyboard or mouse, built into the control panel, including operating system)
- Modem (analogue, ISDN, GSM)

Customer Requirements

- Modem (analogue, ISDN, GSM) in the customers PC
- Public telephone connection with connection port for the DIA.NE WIN – Server (in the control panel) including over-voltage protection corresponding to the local telecommunication regulations.
- Public telephone connection with connection port for the customer's PC corresponding to the local telecommunication regulations.

2.) LAN

Site - Customer connection via a local network.

Scope of supply

- DIA.NE WIN – Server (Industrial PC without display, keyboard or mouse, built into the control panel, including operating system)
- Ethernet – Network card (10/100 BASE T)

Customer Requirements

- Ethernet – Network card (10/100 BASE T)
- Ethernet – Cabling between the DIA.NE WIN – Server the customers PC.

3.) Internet (OPTION)

Site – Customer connection via secure Internet access

See comments under Technical instruction **TI 2300 - 0006**

Scope of Supply

- DIA.NE WIN – Server (Industrial PC without display, keyboard or mouse, built into the control panel, including operating system)



- Ethernet–Network card (10/100 BASE T)
- Firewall–Appliance with connection feasibility to a customer network with a maximum of 10 Hosts (Installation and service by GE Jenbacher; during warranty period included, afterwards as a service package with costs) (built into the control panel)
- Feature – service package (access monitoring, clock synchronization for server)

Customer Requirements

- Broad band Internet access with at least two official IP addresses.
Connection feasibility for the Firewall–Appliance to the Internet–Router via Ethernet (RJ45 Connector, Network Address Translation (NAT) is not permitted)

Applications

1.) DIA.NE WIN (OPTION)

DIA.NE WIN is the Windows based „man-machine interface“ for GE Jenbacher gas engines. The system offers extensive facilities for commissioning, monitoring, servicing and analysis of the site. The option DIA.NE WIN extends the visualization of DIA.NE XT with respect to user friendliness, historical analysis and remote use. Several service stations can be independently operated in parallel. The system consists of a central PC (DIA.NE WIN – Server) which is built in to the control panel and one or more service stations (DIA.NE WIN – Clients). The system runs on a Microsoft Internet Explorer platform.

Function

Service and monitoring, trend analysis, alarm management, parameter management, long-term data analysis, multi-user system, remote control, OPC (OLE for process control), print and export functions, operating data protocols, available in several languages.

Scope of supply

- Software package DIA.NE WIN on the DIA.NE WIN – Server
- DIA.NE WIN – Client License (Right to access of the user to the server on site)

Customer requirements

- Standard PC with keyboard, mouse and monitor (min. resolution 1024*768)
- 120 V supply for the customers' PC
- Operating system Windows 98, Windows NT, Windows 2000 or Windows XP
- Microsoft Internet Explorer (min. Version 6.0) including Java support

2.) DIA.NE RMC (OPTION)

DIA.NE RMC (Remote Message Control) is the automatic alarm system for DIA.NE XT. DIA.NE RMC can fully automatically transmit essential operational information from the DIA.NE XT Alarm Management to a remote station. The messages can be forwarded to an e-mail address, fax machine or mobile phone (SMS). Furthermore the stored messages can be visualized at the remote station. The system consists of a central PC (DIA.NE WIN – Server) which is built into the control panel and one or more customer remote stations.

Function

Automatically transfer of messages to the customer via email, fax or SMS. Display and printing of the messages (also distributed via LAN). Automatically and manually transfer of messages, trend data and operating data protocols.



Scope of supply

- Software package DIA.NE message on the DIA.NE WIN – Server
- Software package DIA.NE control and DIA.NE report on the remote station

Only for connection method “Internet”:

- Firewall–Appliance for customer computer with connection feasibility to a customer network with a maximum of 10 Hosts (Installation and service by GE Jenbacher; during warranty period included, afterwards as a service package with costs)

Customer requirements

- Standard PC with keyboard, mouse and monitor (min. resolution 1024*768)
- 120 V supply for the customers' computer.
- Operating system Windows 2000 (Professional and Server), Windows XP Professional or Windows Server 2003.
- Internet connection (provider account) for the case that messages from the RMC should be forwarded to an email receiver (incl. SMS for mobiles and pagers). (Mobiles and pagers to be provided by the customer).
- Customer fax software for message forwarding via fax

Only for connection method “Internet”:

- Broad band Internet access with at least two official IP addresses.
Connection feasibility for the Firewall–Appliance to the Internet–Router via Ethernet (RJ45 Connector, Network Address Translation (NAT) is not permitted)

1.20.01 Starting system

Starter battery:

2 piece Pb battery with 12 cells, 2 x 12 V, 200 Ah (according to DIN 72311), complete with cover plate, terminals and acid tester.

Battery voltage monitoring:

Monitoring by an under voltage relay.

Battery charging equipment:

Capable for charging the starter battery with I/U characteristic and for the supply of all connected D.C. consumers.

Charging device is mounted inside of the module interface panel or module control panel.

• General data:

• Power supply	3 x 320 - 550 V, 47 - 63 Hz
• max. power consumption	1060 W
• Nominal D.C. voltage	24 V(+/-1%)
• Voltage setting range	24V to 28,8V (adjustable)
• Nominal current (max.)	40 A
• Dimensions	ca. 10 x 5 x 5 inch (240 x 125 x 125 mm)
• Degree of protection	IP20 to IEC 529
• Operating temperature	32 °F – 140 °F (0 °C - 60 °C)
• Protection class	1
• Humidity class	3K3, no condensation.
• Natural air convection	



EN60950, EN50178
UL/cUL (UL508/CSA 22.2)

Signalling:

Green Led:	Output voltage > 20,5V
Yellow Led:	Overload, Output Voltage < 20,5V
Red Led:	shutdown

Control accumulator:

- Pb battery 24 VDC/18 Ah

1.20.03 Electric jacket water preheating

Installed in the jacket water cooling circuit, consisting of:

- Heating elements
- Water circulating pump

The jacket water temperature of a stopped engine is maintained between 133 °F (56°C) and 140°F (60°C), to allow for immediate loading after engine start.

1.20.04 Flexible connections

Following flexible connections per module are included in the GE Jenbacher -scope of supply:

No.Connection	Unit	Dimension	Material
2 Warm water in-/outlet	in/lbs	3"/145	Stainless steel
1 Exhaust gas outlet	in/lbs	10"/145	Stainless steel
1 Fuel gas inlet	in/lbs	4"/232	Stainless steel
2 Intercooler in-/outlet	in/lbs	3"/145	Stainless steel
2 Lube oil connection	in	1.1	Hose

Sealings and flanges for all flexible connections are included.

2.02 Grid monitoring device

Function:

For immediate disconnection of the generator from the grid in case of grid failures.

Consisting of:

- High/low voltage monitoring
- High/low frequency monitoring
- Specially adjustable independent time for voltage and frequency monitoring
- Vector jump monitoring or df/dt monitoring for immediate disconnection of the generator from the grid for example at short interruptions



- Indication of all reference dimensions and adjustable parameters for normal operation and at the case of disturbance over LCD and LED
- Adjusting authority through password protection against adjusting of strangers

Scope of supply:

Digital grid protecting relay with storage of defect data, indication of reference dimensions as well as monitoring by itself.

The 3 x 400/100 V voltage signal must be made available by the customer to the GE JENBACHER terminal strip.

2.04 Generator switchgear

Dimensions:

- Height: 87 in (2200 mm) (including 8 in [200 mm] pedestal)
- Width: 32 in (800 mm)
- Depth: 32 in (800 mm)

Essential components installed in power cubicle:

- Power part
 - 1 motorized 3-phase circuit breaker with integrated electronic overload and short circuit relays, containing:
 - Adjustable overload protection
 - Adjustable short circuit protection with short time delay
 - Breaking capacity: 100 kA
 - Peaking capacity: 220 kA
 - Undervoltage trip coil 24 V DC
 - 3 x 1 FS 5 current transformers, for measuring (2000/5A)
 - 1 x 4-wire copper bussbar system (L1, L2, L3, PEN), with connection facilities for incoming and outgoing cables
 - Control and auxiliary relays, terminal block for control cables, Plexiglas protection for live parts, spare space for additional relays
- Panel ventilator

Remote signals (potential free contacts):

- | | |
|---|------|
| • Overload / short circuit generator circuit breaker | 1 NC |
| • Generator circuit breaker ON | 1 NO |
| • Generator circuit breaker OFF | 1 NC |
| • Generator transformer current 3 x 5 A, 1 FS 5, 15 VA | |
| • Generator voltage (measuring voltage) / V, 10 A | |
| • Voltage for auxiliaries / V, 20 A | |
| • Generator voltage for synchronizing system / V, 10 A | |
| • Voltage of bussbar for synchronizing system / V, 10 A | |

Terminals are provided at the synchronizing device for the incoming signal "GENERATOR-CIRCUIT BREAKER ON"



2.12 Gas warning device

Function:

The gas warning device continuously monitors the radiated air in the engine room and warns against gases which are injurious to persons' health and against explosive gas concentrations.

The measuring head (catalytic sensor) is attached on the covering or nearby the ground, dependent upon the gas source.

Scope of supply:

- Alarm unit
 - 2 Gas sensor(s)
- voltage: 24VDC

2.13 Smoke warning device

Function:

The smoke warning device in combination with the optical smoke detector (installed in the control room) and the thermal smoke detector (installed in the engine room) provide extensive early warning signal.

Design:

The device has an optical display for alarm and operation.
The smoke warning device is installed in a plastic housing.

Scope of supply:

- Alarm unit
 - 2 Smoke detector(s)
- voltage: 24 V

3.01 Lube oil system

Consisting of:

- 79.3 gal fresh oil tank
- 79.3 gal lube oil tank
- Combined electric driven fresh oil and waste oil pump
- Level switches
- Shut-off devices
- Complete pipe work between oil tanks and module

Through simple switch over of the pumps following functions are given:

- Filling of the fresh oil tank from a cask
- Filling of the lube oil tank from a cask
- Filling of the oil pan from a cask
- Emptying of the oil pan into a cask
- Emptying of the waste oil tank into a cask



3.03.01 Exhaust gas silencer

Material:

Stainless steel

Consisting of:

- Exhaust gas silencer
- Flanges, seals, fixings

Insulation:

The insulation for reducing surface irradiations (heat and sound) of the exhaust gas silencer is not included in our scope of supply and must be provided locally. The insulation (4 inch (100 mm) rock wool covered with 0,03 inch (0,75 mm) galvanized steel sheet) is required to keep the sound pressure level (65 dB(A) in 32 ft (10 m)) of the container.

3.03.04 Pipe work for condensate

The pipe work for condensate is used to drain off the condensate from the exhaust gas system (exhaust gas silencer, exhaust gas heat exchanger).

Consisting of:

- Tank for condensate made of plastic
The tank is constructed with two connections DN 15:
1 connection for the condensate inlet and a second one which is built as a overflow
- Pipe works for condensate DN 15 made of stainless steel
1 piece/condensate drain of the exhaust gas system. The connections are made of stainless steel (material: AISI 316 Ti)
- Thread connections, holding device for pipe work and equipment for the installation

If needed the pipe work has to be insulated and an additional trace heating has to be provided **on site** to prevent freezing of the condensate.

3.05 Air intake and outlet system

Function:

- Supply of the required combustion air for the gas engines
- Supply and exhaust of the required cooling air to purge the radiated heat, especially the heat of the engine and the generator

The air intake system (louver) consists of:

- Weather protection
 - With sloped plating and birdscreen.
 - Material: zinc-coated steel
- Air intake filter according to EN 779 class G4
- Louver damper
 - Consisting of:



- U-profile frame and opposing hollow fins installed in plastic bushings
- Motor operated with position switch
- Material: zinc-coated steel
- Noise attenuating system
 - Consisting of:
 - Sheet steel cladding
- Attenuator (type: absorption or combination of resonance + absorption depending on sound level requirement)
- Air intake fan, including E-motor, **480/277 V, 60 Hz**, frequency controlled

The air outlet system consists of:

- Weather protection
 - Material: zinc-coated steel
- Birdscreen, to protect against rain and/or inclement weather
 - Louver damper
 - Motor operated
- Noise attenuating system

The air intake jalousie flap opens automatically upon engine start.

The air outlet jalousie flap only opens if the room temperature reaches the setpoint at which the air intake fan must start.

3.10 Cooling system – Two-circuits-radiator

The heat produced by the engine (jacket water, lube oil, intercooler) is dissipated through a radiator, installed outside.

Consisting of:

- Radiator
- Pump
- Electrical control
- Expansion tank

The radiator is designed for an ambient temperature of 95°F (35°C). Special versions for higher ambient temperatures are available upon request.

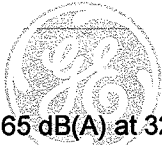
3.20 3M Container

STEEL-CONTAINER for module

Dimensions:

- Length: 40 ft (12192 mm)
- Width: 9.84 ft (3000 mm)
- Height: 8.76 ft (2670 mm)

Sound pressure level



65 dB(A) at 32 ft (10 m) (surface sound pressure level according to DIN 45635)
See comments under MC 3.03.01

Ambient temperature:

The container is designed for an ambient temperature from -4°F (-20°C) to 90°F (32°C).
Other temperatures are available upon request.

Base frame:

Self-supporting, i.e. the base frame is designed to withstand static loads from the installation of parts such as the engine, control panels, exhaust gas silencer and radiator.

To lift (to load) the container 4 screw able carrier are mounted at the top of the container.

Construction:

Trapezoidal corrugated steel sheeting welded between the base frame and the top frame.
The sound absorbent surfaces are comprised of rock wool covered with perforated plating.
The container is of a weatherproof design and the roof is suitable for construction work.

A dismountable section to bring in the engine is situated at the front of the container beside the air outlet.
There is a door into the control room at the front wall on the side of air inlet.
A door into the engine room is situated at the long side of the container.

The doors (engine room and control room) are fitted with identical cylinder locks. The doors are designed as emergency doors which can be opened in direction of the escape route. They are identified as such and can be opened from the inside without other assistance (panic lock).

Dimension of door: appr. 3.28 ft (1000 mm) x 6.56 ft (2000 mm) (W x H)

Engine room:

The floor is made of steel sheet (checker – or nipple plate) and designed as a tightly shut pan. This pan is used to collect an oil-leak of the lube oil circuit (engine and extension tank).

Connections from/to the engine room consist of:

- Top:
 - Gas inlet; welded flange
 - Cooling water in/outlet; welded flange
 - Exhaust gas outlet; tightly closed
- Roof:
 - Suspensions for cable trough, gas train, gas pipes,
- Wall:

The wall between engine room and control room is design with recesses for the cables.

Control room:

The control room is ventilated by a lockable air intake opening. The air is aspirated by the fans of the engine room. For the cables a recess at the floor of the control room is planned. The control room is equipped with a plastic covering.

Module and container installation are essentially performed as follows:

- Installation and setup of the module
- Installation of the control equipment in a separate control equipment room



- Installation of the gas train
- Installation of the lube oil equipment
- Installation of the air intake and outlet ventilation system
- Installation of the exhaust silencer on the roof
- Installation of the radiator on the roof
- Installation of lighting in the container
- Installation of the auxiliary electrical installations
- Completion of exhaust, fuel, oil and water piping, according to the defined scope of supply, including all necessary fittings, flexible connections and reinforcements.
- Footboard above the tubes
- Gutters
- Total signage

Fire protection classification:

The container is not classified for fire protection.

Coating:

- Installation:
 - Oil resistant base
 - Synthetic resin as coating varnish
- Colour Container:
RAL7035 (grey)
- Colour roof installation:
RAL9006 (white aluminium)

4.00 Delivery, installation and commissioning

4.01 Carriage

Ex works GE JENBACHER Hungary.

4.02 Unloading

Unloading, moving of equipment to point of installation, mounting and adjustment of delivered equipment on intended foundations **is not** included in GE Jenbacher scope of supply.

4.03 Assembly and installation

Assembly and installation of all GE Jenbacher -components **is not** included in GE Jenbacher scope of supply.

4.04 Storage

The customer is responsible for secure and appropriate storage of all delivered equipment.

4.05 Start-up and commissioning

Start-up and commissioning with the GE Jenbacher start-up and commissioning checklist **is not** included and must be ordered separately.

4.06 Trial run



After start-up and commissioning, the plant will be tested in an 8-hour trial run. The operating personnel will be introduced simultaneously to basic operating procedures.

4.07 Emission measurement (exhaust gas analyser)

Emission measurement by GE Jenbacher personnel, to verify that the guaranteed toxic agent emissions have been achieved (costs for measurement by an independent agency will be an extra charge).

5.01 Limits of delivery - Container

Electrical

- Module:
At terminals of generator circuit breaker

Warm water

At inlet and outlet flanges on container

Exhaust gas

At exhaust gas outlet flange on top of the container; special stack provided locally

Combustion air

The air filters are set mounted, no external ductwork is necessary

Fuel gas

At inlet flange of the container

Lube oil

At lube oil connections on container

Condensate

At the condensate drains on container.

Insulation

Insulation of heat exchangers, pipework and exhaust gas silencer is not included in our scope of supply and must be provided locally.

First filling

The first filling of module, (lube oil, engine jacket water, anti freeze-, anti corrosive agent, battery acid) is not included in our scope of supply.

The composition and quality of the used consumables are to be strictly monitored in accordance with the "Technical Instructions" of GE JENBACHER.

Suitable bellows and flexible connections **must be provided locally** for all connections.

Cables from the module must be flexible.

5.02 Factory tests and inspections



The individual module components shall undergo the following tests and inspections:

5.02.01 Engine tests

Carried out as combined Engine- and Module test according to DIN ISO 3046 at GE Jenbacher test bench. The following tests are made at 100%, 75% and 50% load, and the results are reported in a test certificate:

- Engine output
- Fuel consumption
- Jacket water temperatures
- Lube oil pressure
- Lube oil temperatures
- Boost pressure
- Exhaust gas temperatures, for each cylinder

5.02.02 Generator tests

Carried out on test bench of the generator supplier.

5.02.03 Module tests

The engine will be tested with natural gas (Russian Natural gas with methane number 94). The technical data according to the specification can only be demonstrated to a certain extent with the available natural gas.

Carried out as combined Engine- and Module test commonly with module control panel at GE Jenbacher test bench, according to ISO 8528, DIN 6280. The following tests are made and the results are reported in a test certificate:

Visual inspection of scope of supply per specifications.

- Functional tests per technical specification of control system.
 - Starting in manual and automatic mode of operation
 - Power control in manual and automatic mode of operation
 - Function of all safety systems on module
- Measurements at 100%, 75% and 50% load:
 - Frequency
 - Voltage
 - Current
 - Generator output
 - Power factor
 - Fuel consumption
 - Lube oil pressure
 - Jacket water temperature
 - Boost pressure
 - Mixture temperature
 - Exhaust emission (NOx)

The module test will be carried out with the original generator, except it is not possible because of the delivery date. Then a test generator will be used for the module test.

To prove characteristics of the above components, which are not tested on the test bench by GE JENBACHER, the manufacturers' certificate will be provided.

In the case of a container unit the above mentioned test procedure for the module is performed in Jenbach. GE Jenbacher reserves the right to perform the functional test of the container in a GE facility elsewhere.



5.03 Documentation

Preliminary documentation 60 days after receipt of a technically and commercially clarified order:

- Module drawing 1)
- Technical diagram 1)
- Drawing of control panel 3)
- List of electrical interfaces 2)
- Technical specification of control system 2)
- Technical drawing auxiliaries (if included in GE Jenbacher-limit of delivery) 1)

At delivery:

- Wiring diagrams 3)
- Cable list 3)

At start-up and commissioning (or on clients request):

- Operating and maintenance manual 4)
- Spare parts manual 4)
- Operation report log 4)

Available Languages

1) DEU, GBR

2) DEU, GBR, FRA, ITA, ESP

3) DEU, GBR, FRA, ITA, ESP, NLD, HUN, RUS, POL, TUR, CZE

4) DEU, GBR, FRA, ITA, ESP, NLD, HUN, RUS, POL, TUR, CZE, SLOWEN, SLOWAK, SERB, SCHWED, ROM, PRT, NORWEG, LITAU, LETT, BULGAR, CHINA, DNK, ESTN, FIN, GRC, KROAT